

April 25, 2012

SUBJ: STATUS REPORT – Elm Coulee EOR Feasibility Study

Presented to: Montana Board of Oil and Gas Conservation

Presented by: Principal Investigators – John Evans, Leo Heath, Burt Todd  
Montana Tech Petroleum Engineering

The study has been underway since early 2012. The following tasks are being performed:

1. Compiling Field Data
  - Utilizing MBOG file records (3 students employed for data entry)
  - Building an MS-Access database (with help from a DB class project)
  - Ability to sort and query all data for wells, completions, and production
2. Geologic Model
  - Compiled available vertical interval well logs
  - Choose and correlate relevant formation tops (upper, middle, lower Bakken)
  - Preparing geologic maps: structure, interval thicknesses
  - Defining net pay parameters
  - Combining into initial geologic model of field area
3. Operator Visits
  - 9 major operators in field, 18 total well operators
  - Making reservoir engineering and geologic contacts
  - Planning company visits to copy relevant data
4. Summer Work Schedule
  - Expanded work schedule after spring classes
  - Expect decisive work on geologic model feeding into reservoir model
5. Detailed Annual Report
  - Present to Board in November, 2012

## Montana Board of Oil and Gas Conservation

**INTERIM REPORT**  
**Scope of Work**  
 Development of  
 Procedures Manuals  
 and a  
 Field Inspection System

DNRC MOU 128220  
 Montana Tech of the University of Montana

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**Concerns from the Audit**

1. Inspection procedures, documentation and risk prioritization (Recommendations 1, 2, 3)
2. Timelines and guidelines for policy enforcement and corrective actions (Recommendation 4)
3. BOGC compliance with State of Montana IT policies (Recommendations 5, 6 and 7)

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**Proposed - Two-Phase Project**

- Phase 1 – Develop scope-of-work
  - Review pertinent documents
    - Existing procedures documentation, forms
    - Report from the Legislative Audit Committee
    - EPA UIC manual
    - Applicable Montana Regulations
  - Write specifications
    - Recommended deliverables
    - Estimate of effort
    - Draft of RFQ
- Phase 2 – Implement

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**Scoping Team**

- Dr. Frank Ackerman  
Computer Science and Software Engineering
- Dr. Merle Benedict  
Safety, Health and Industrial Hygiene
- Dr. Bill Drury  
Environmental Engineering
- Kay Eccleston, MS  
Technical Communication
- Dr. Celia Schahczenski  
Computer Science
- John Getty, MS  
Petroleum Engineering

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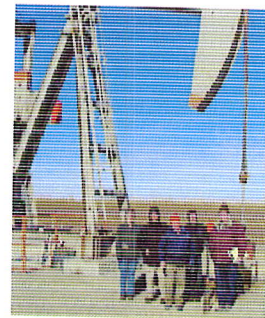
**Methods**

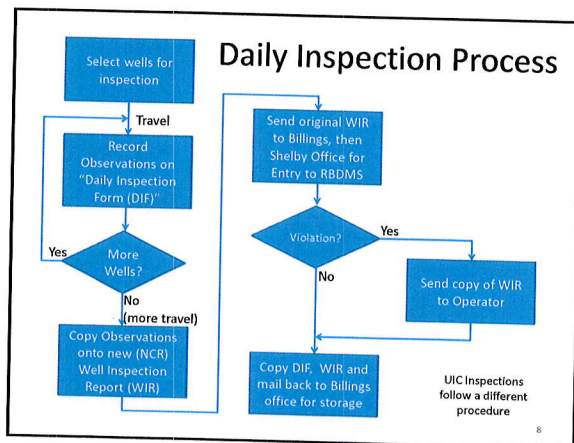
- Review of current BOGC documents
- Ride along – Field Supervisor Gary Klotz
- Conference calls – BOGC personnel
- Private interviews – Field inspection personnel
- Discussions with Lisa Blanford – LAD
- Contact with players in enforcement and inspection
  - Texas
  - Colorado
  - North Dakota
  - Ground Water Protection Council

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**Ride along with Field Supervisor**

Accompany  
**Gary Klotz**  
 on several different  
 types of field  
 inspections  
 16 Feb 2012





### Field Notes – the Daily Inspection Form

Inspection Form - BOULEVARD AND GAS CONSERVATION

DATE: 2-15-12 TIME: 3:00 PM

Inspector: Gary Klotz

Operator: State Oil & Gas

Well Name: State Oil & Gas

Location: State Oil & Gas

Findings: No violations observed.

Comments: All equipment in good working order. No leaks or spills observed.

### Well Inspection Report

Well Inspection Report

Inspector: Gary Klotz

Date: 2-15-12

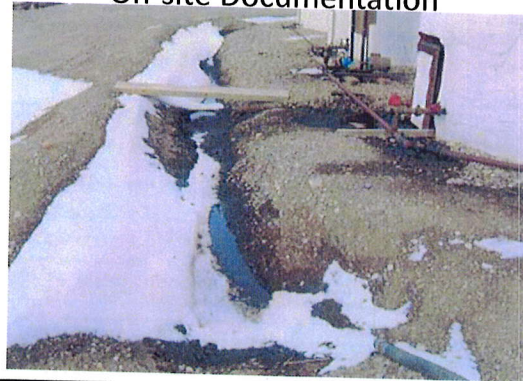
Time: 3:00 PM

Location: State Oil & Gas

Findings: No violations observed.

Comments: All equipment in good working order. No leaks or spills observed.

### On-site Documentation



### Montana Tech Scoping Team Observations on the Current Process

- Data is recorded three (or more) times
- No formal written procedures
- No formal policy on inspection priorities
- Dependent on informal, on-the-job training
  - Compounded by imminent retirement(s)
- Data is not readily accessible on the web
- Satisfying LAD recommendations is not trivial and will require significant investment

### Recommendations for Addressing LAD Concerns

Two principle approaches for Phase II were considered by the Montana Tech team:

1. Develop Field Inspection Procedures Manual
2. Develop Computerized Inspection System



### Field Inspection Procedures Manual

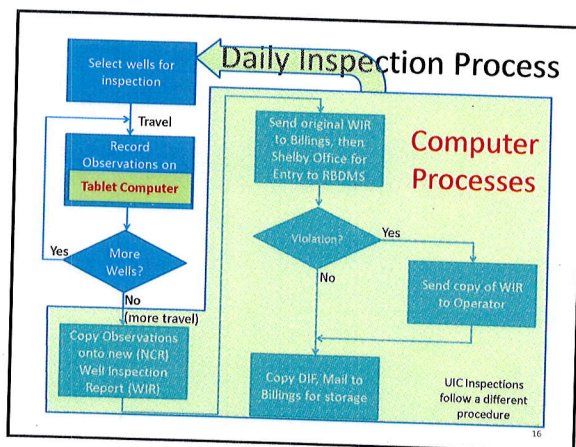
- Provides a reference for inspectors
- Provides the foundation for a training program
- Provides research and rationale for computer system
- Two main outputs
  - Field Inspection Procedures Manual
  - Concurrent Concept of Operations documentation for software

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### Computerized Inspection System

- Eliminates need to develop and maintain a paper procedures manual
- Guides inspectors through the process, reducing errors, improving consistency and compensating for longevity/field experience
- Can assist in selection of wells to be inspected, mitigates enforcement follow-up issues
- Reduces redundant handling of data
- Can automatically notify the operator of violations
- Method is well developed, deployed in several states

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### Interim Conclusions

- Development of a Field Inspection Manual will address many of the LAD issues. However, it will require additional/new processes e.g. to ensure enforcement follow up and consistent spill reporting
- Several advantages flow from a Computerized Inspection System
  - Improved efficiency
  - Reduced cost
  - Simplified deployment of data to the web
  - Speeds generation of performance metrics

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Board of Oil and  
Gas Conservation



MontanaTech  
THE UNIVERSITY OF MONTANA

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**FINANCIAL STATEMENT**  
As of 03/31/2012  
Percent of Year Elapsed: 75

**OIL AND GAS DIVISION**  
FY12 Budget vs. Expenditures

OIL AND GAS DIVISION FY12 Budget vs. Expenditures															
FTE Obj.	2012 Regulatory Budget	Expenditures Budget	Expenditures % of Budget	2012 UIC Budget	Expenditures Budget	Expenditures % of Budget	2012 Education Outreach	Expenditures Budget	Expenditures % of Budget	2012 EPA CO2 Priority	Expenditures & of Budget	2012			
												TOTAL BUDGET	TOTAL EXPENDS	Expenditures % of Budget	
1000	(2,133)	587,601	0.55	185,181	125,923	0.89						20.5	(2,133)	755,727	0.57
1100	General PS			322	376	-							1,322,355		
1300	Salaries	3,944	0.00	61,518	37,883	-									
1400	Other Comp			(9,884)	9,481	0.14							(9,884)	85,840	0.04
1600	Vacancy Savings			66,135	7,394	0.78							62,545	45,023	0.72
2100	Contracted Svcs			9,526	5,639	0.78							46,710	48,019	1.03
2200	Supplies	531,225	0.14	7,228	3,928	0.59							38,704	26,737	0.69
2300	Communications	53,019	0.71	6,612	2,627	1.12							20,122	14,875	0.74
2400	Travel	39,482	1.07	2,353	2,614	1.06							14,372	14,775	1.03
2500	Rent	32,092	0.71	2,464	2,700	0.93							12,618	13,804	1.09
2600	Utilities	17,769	0.69	2,896	5,162	0.31							45,766	33,383	0.73
2700	Repair/Maint	11,908	1.02	16,909											
2800	Other Expenses	9,722	1.14	12,500											
3100	Equipment	28,857	0.98												
6000	Grants	35,575	0.00												
Total	1,832,850	834,457	0.46	363,760	203,727	0.56	1,500,000	3,658	0.002	250,000			3,946,610	1,041,842	0.26
FUNDING															
State Special	1,819,114	834,457	0.46	256,209	175,977	0.69	1,500,000	3,658	0				3,839,059	1,014,092	0.26
Federal				107,551	27,750	0.26							107,551	27,750	
Total Funds	1,819,114	834,457		363,760	203,727								3,946,610	1,041,842	

FY10 Carryforward	
Org 2018	
start balance	122,991
less exp	(1,250)
current bal	121,741

FY11 Carryforward	
Org 2021	
start balance	191,319

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 3/31/12			
	FY12	FY11	Percentage FY12:FY11
Oil Production Tax	1,415,092	1,562,946	0.91
Gas Production Tax	180,620	265,464	0.68
Drilling Permit Fees	47,150	54,300	
UIC Permit Fees	219,200	208,650	
Enhanced Recovery Filing Fee		-	
Interest on Investments	9,423	40,332	0.23
Insurance Proceeds		-	
Accommodations Tax Rebate		491	
Copies of Documents	5,500	7,496	0.73
Miscellaneous Reimbursements	246	25,300	
TOTALS	\$ 1,877,231	\$ 2,164,979	0.87

REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 3/31/12	
	FY11
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	0
Reimburse for Fencing (Segelman)	2,800
Interest on Investments	620
TOTAL	\$ 3,420

BOND FORFEITURES AS OF 3/31/12 Go into Damage Mitigation Account		
North American Technical Trading Compan	0	60,000
MSC Exploration		10,000
TOTAL		70,000

REVENUE INTO GENERAL FUND FROM FINES as of 3/31/12	
	FY12
Brandon Oil	20
Kelly Oil & Gas LLC	10
Hofland, James D	20
Hofland, James D	80
Slochin Inc.	10
Slawson Exploration Co	5,000
McOil Montana One LLC	120
Misc. Oil Co	10
Phoenix Energy Inc.	90
Mountain Pacific General	4,900
Justice Oilfield Water Service Inc	20
Valerie Wadman (Frank Miller)	10
ECA Holdings LP	10
Coalridge Disposal & Petroleum	10
SBG Sheridan Facility	1,000
Southside Oil & Gas LTD	40
Hawley Oil	340
Native American Energy Group	100
Grey Wolf Production Company	50
August Energy Services LLC (Jake Oi	30
Grey Wolf Production Company	50
Phoenix Energy Inc.	90
Mountain Pacific General Inc	1,040
Lyon Oil	120
Bensun Energy	5,000
August Energy Services LLC (Jake Oi	1,100
Frank Baxter	5,000
Brandon Oil	70
R.F. Parsell Partnership	60
JH Oil Co	80
James D. Hofland	130
Quinque Oil	80
Harry Knaup	70
Roland Oil & Gas	30
Bensun Energy LLC	60
Slochin Inc	70
Refund Frank Baxter	(5,000)
ECA Holdings LP	60
CW Shay	70
Hawley Oil	300
Jack Grynberg	70
Cut Bank Gas	100
L&B Well Service (Poor Boy Oil)	2,500
TOTAL	\$ 23,020

INVESTMENT ACCOUNT BALANCES 3/31/12		
Oil & Gas ERA	3,403,726	
Damage Mitigation	377,487	

**GRANT BALANCES - 4/24/12**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern	300,000	0	300,000
2009 Southern	300,000	0	300,000
2007 Tank Battery	304,847	166,048	138,799
2011Southern - TankBattery2	204,951	0	204,951
TOTALS	\$1,109,798	\$166,048	\$738,799

**CONTRACT BALANCES - 4/24/12**

2012 Teachers Workshop	43,000	-	43,000
EOR Study - MT Tech	179,091	4,944	174,147
Scope of Work - MT Tech	6,250	715	5,535
Automated Maintenance Services, Inc.	27,458	13,168	14,290
Agency Legal Services - Legal	60,000	23,574	36,426
Central Avenue Mall	400	400	0
Liquid Gold Well Service, Inc. - 09 Northern	165,000	0	165,000
Liquid Gold Well Service, Inc. - 09 Southern	165,000	0	165,000
C-Brewer - 07 & 11 Southern Tank Battery	424,650	166,048	258,602
TOTALS	1,070,849	208,849	862,000

**Agency Legal Services Expenditures in FY12**

Case	Amt Spent	Last Svc Date
BOGC Duties	23,574	03/12
Total	23,574	



# Montana Board of Oil and Gas Conservation Summary of Bond Activity

EXHIBIT 4

3/6/2012 Through 4/23/2012

## Approved

Armstrong Operating, Inc. Dickinson ND	425 T1	Approved Amount: Purpose:	3/22/2012 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00 RLI INSURANCE COMPANY		
BOH Inc. Cleafield UT	708 U1	Approved Amount: Purpose:	3/27/2012 \$50,000.00 UIC Blanket Bond
Surety Bond	\$50,000.00 Lexon Insurance Company		
Hillcrest Exploration, Inc. Houston TX	709 G1	Approved Amount: Purpose:	4/5/2012 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00 Wells Fargo Bank, NA		
OXY USA Inc. Houston TX	1445 M1	Approved Amount: Purpose:	4/3/2012 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 TRAVELERS CASUALTY & SURETY CO, HARTFORD		
Slawson Exploration Company Inc Oklahoma City OK	6980 T4	Approved Amount: Purpose:	4/9/2012 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00 American Safety Casualty Insurance Company		
Wind River Hydrocarbons, Inc. Englewood CO	682 G2	Approved Amount: Purpose:	3/26/2012 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00 Wells Fargo Bank Montana		

## Released

Eagle Oil & Gas Co. Wichita Falls TX	6 T1	Released Amount: Purpose:	4/5/2012 \$20,000.00 UIC Single Well Bond
Surety Bond	\$20,000.00 U.S. Specialty Insurance Co.		
Huber, J.M., Corporation Houston TX	3580 M1	Released Amount: Purpose:	4/12/2012 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 SAFECO INSURANCE CO.OF AMERICA		
Surety Bond	\$50,000.00 Argonaut Insurance Company		
Huntington Resources, Inc. Tulsa OK	251 M1	Released Amount: Purpose:	4/4/2012 \$50,000.00 Multiple Well Bond
Letter of Credit	\$50,000.00 Arvest Bank		
L.S. Farms, Inc. Oilmont MT	394 D2	Released Amount: Purpose:	4/5/2012 \$5,000.00 Domestic Well Bond
Certificate of Deposit	\$5,000.00 HERITAGE BANK - CHESTER		

# Montana Board of Oil and Gas Conservation Summary of Bond Activity

3/6/2012 Through 4/23/2012

## Released

L.S. Farms, Inc. Oilmont MT	394 D1	Released Amount: Purpose:	4/5/2012 \$5,000.00 Domestic Well Bond
Certificate of Deposit	\$5,000.00	HERITAGE BANK - CHESTER	
Northern Oil Production, Inc. Bozeman MT	5421 T4	Released Amount: Purpose:	4/12/2012 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST INTERSTATE BANK	
Rooney Operating Co. Englewood CO	68 M1	Released Amount: Purpose:	4/16/2012 \$25,000.00 Multiple Well Bond
Surety Bond	\$25,000.00	NATIONAL UNION FIRE INS. CO.	
Rooney Operating Co. Englewood CO	68 G1	Released Amount: Purpose:	4/16/2012 \$5,000.00 Single Well Bond
Surety Bond	\$5,000.00	NATIONAL UNION FIRE INS. OF PA	
Woods Land Company, LLC Billings MT	584 M1	Released Amount: Purpose:	3/30/2012 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00	FIRST INTERSTATE BANK	

# Docket Summary

4/26/2012 Hearing

## EXHIBIT 5

117-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 9N-34E-12: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
118-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 9N-34E-15: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
119-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 10N-33E-3: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
120-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 10N-33E-10: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
121-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 10N-34E-1: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
122-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 10N-34E-6: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	<input type="checkbox"/>
123-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 10N-35E-27: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
124-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 10N-35E-33: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
125-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-1: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
126-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-3: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
127-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-28: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
128-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-33: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
129-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-34: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
130-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-35: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>



131-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 12N-31E-13: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
132-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 12N-32E-8: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
133-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 12N-32E-14: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
134-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-57E-2: all, 11: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
135-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-57E-3: all, 10: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
136-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-57E-4: all, 9: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
137-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-57E-5: all, 8: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
138-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-57E-6: all, 7: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
139-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-57E-13: all, 24: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
140-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-57E-14: all, 23: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
141-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-58E-18: all, 19: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
142-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-58E-28: all, 33: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
143-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-58E-29: all, 32: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
144-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 21N-58E-30: all, 31: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
145-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-14: all, 23: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>

146-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-26: all, 35: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	
147-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-7: all, 18: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	660' setback to north - Petro-Hunt (verbal indication of support). <input type="checkbox"/>
148-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-26: all, 35: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	? Protest ? <input type="checkbox"/>
149-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-27: all, 34: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
150-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-28: all, 33: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	? Protest ? <input type="checkbox"/>
151-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-30: all, 31: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
152-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-1: all, 2: all (Statefile 9-0201H).	Continued	TSU by Order 75-2010; setback amendment by 230-2011. <input type="checkbox"/>
153-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-3: all, 10: all (Statefile 5-1003H).	Continued	Request to continue to June recd 4/15/2012. TSU by Order 76-2010. <input type="checkbox"/>
154-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-11: all, 12: all (Statefile 10-1221H).	Continued	Request to continue to June recd 4/15/2012. TSU by Order 77-2010. <input type="checkbox"/>
155-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-13: all, 14: all (Statefile 11-1314H).	Continued	Request to continue to June recd 4/15/2012. TSU by Order 78-2010. <input type="checkbox"/>
156-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15: all, 22: all (Statefile 3-1522H).	Continued	Request to continue to June recd 4/15/2012. TSU by Order 79-2010. <input type="checkbox"/>
157-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-16: all, 21: all (Statefile 7-2116).	Continued	Request to continue to June recd 4/15/2012. TSU by Order 80-2010. <input type="checkbox"/>
158-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-23: all, 24: all (Statefile 1-2423H).	Continued	Request to continue to June recd 4/15/2012. TSU by Order 81-2010. <input type="checkbox"/>
159-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-25: all, 26: all (Statefile 4-2625H).	Continued	Request to continue to June recd 4/15/2012. TSU by Order 82-2010; setback amendment by Order 231-2011. <input type="checkbox"/>

Request to continue to June recd 4/15/2012.



160-2012	Continental Resources Inc	Temporary spacing unit, Bakken/ Three Forks, 24N-52E-14: all, 23: all, 1320' lateral and 200' toe and heel setbacks. Apply for permanent spacing within 90 days of successful completion.		Burington offset to north w/ 660' setback; Slawson (Docket 201-2012) to south with 200' requested.	<input type="checkbox"/>
161-2012	Continental Resources Inc	Temporary spacing unit, Bakken/ Three Forks, 25N-51E-24: all, 25: all, 1320' lateral and 200' toe and heel setbacks. Apply for permanent spacing within 90 days of successful completion.	Default	Toe/heel offset sections not drilled.	<input type="checkbox"/>
162-2012	Continental Resources Inc	Permanent spacing unit, Bakken/ Three Forks, 25N-55E-4: all, 9: all.		TSU by Order 67-2010; setback amendment by 294-2011.	<input type="checkbox"/>
163-2012	Continental Resources Inc	Permanent spacing unit, Bakken/ Three Forks, 26N-53E-8: all, 17: all.		Pooling and additional wells requested in Dockets 170, 177-2012 respectively. TSU by Order 365-2011.	<input type="checkbox"/>
164-2012	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks, 26N-54E-6: all, 7: all.		Pooling, additional wells requested in Dockets 171 and 178-2012 respectively. TSU by Order 199-2010; setback amendment by Order 166-2011.	<input type="checkbox"/>
165-2012	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-54E-13: all, 24: all (Ripley 1-24H).		Additional wells requested in Docket 179-2012. TSU by Order 6-2009, setback amendment by 295-2011.	<input type="checkbox"/>
166-2012	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-54E-14: all, 23: all (Harold 1-14H).		Additional wells requested in Docket 180-2012. TSU by Order 205-2010, setback amendment by Order 166-2011.	<input type="checkbox"/>
167-2012	Continental Resources Inc	Overlapping permanent spacing unit, Bakken/Three Forks Formation, 26N-54E-21: all, 28: all (Duane 2-28H).		Pooling and additional wells requested under Dockets 172 and 181-2012. Overlapping TSU by Order 200-2010, setback amendment by Order 166-2011.	<input type="checkbox"/>
168-2012	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-55E-18: all, 19: all (Peterson 1-18H).		Additional wells and pooling requested in Dockets 173 and 182-2011. TSU by Order 128-2011.	<input type="checkbox"/>
169-2012	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-55E-28: all, 33: all (Calvin 1-33H).		Pooling and additional wells requested under Dockets 174 and 183-2012 respectively. TSU by Order 73-2010; setback amendment by 294-2011.	<input type="checkbox"/>
170-2012	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-55E-4: all, 9: all (Jane 1-4H). Non-consent penalties requested.		Pooling and additional wells requested under Dockets 175 and 184-2012 respectively. [162-2012]	<input type="checkbox"/>
171-2012	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-8: all, 17: all (Slocum 1-8H). Non-consent penalties requested.		[163-2012]	<input type="checkbox"/>



172-2012	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-54E-14: all, 23: all (Harold 1-14H). Non-consent penalties requested.	[166-2012]	<input type="checkbox"/>
173-2012	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-54E-21: all, 28: all (Duane 2-28H). Non-consent penalties requested.	[167-2012]	<input type="checkbox"/>
174-2012	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-55E-18: all, 19: all (Peterson 1-18H). Non-consent penalties requested.	[168-2012]	<input type="checkbox"/>
175-2012	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-55E-28: all, 33: all (Calvin 1-33H). Non-consent penalties requested.	[169-2012]	<input type="checkbox"/>
176-2012	Continental Resources Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 25N-55E-2: all, 11: all, 200' heel/toe, 500' lateral setbacks. Default request.	PSU, pooling by Orders 435, 436-2011.	<input type="checkbox"/>
177-2012	Continental Resources Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 25N-55E-4: all, 9: all, 200' heel/toe, 500' lateral setbacks. Default request.	[162-2012]	<input type="checkbox"/>
178-2012	Continental Resources Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 26N-53E-8: all, 17: all, 200' heel/toe, 500' lateral setbacks. Default request.	[163-2012]	<input type="checkbox"/>
179-2012	Continental Resources Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 26N-54E-6: all, 7: all, 200' heel/toe, 500' lateral setbacks. Default request.	[164-2012]	<input type="checkbox"/>
180-2012	Continental Resources Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 26N-54E-13: all, 24: all, 200' heel/toe, 500' lateral setbacks. Default request.	[165-2012]	<input type="checkbox"/>
181-2012	Continental Resources Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 26N-54E-14: all, 23: all, 200' heel/toe, 500' lateral setbacks. Default request.	[166-2012]	<input type="checkbox"/>
182-2012	Continental Resources Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, overlapping permanent spacing unit, 26N-54E-21: all, 28: all, 200' heel/toe, 500' lateral setbacks. Default request.	[167-2012]	<input type="checkbox"/>
183-2012	Continental Resources Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 26N-55E-18: all, 19: all, 200' heel/toe, 500' lateral setbacks. Default request.	[168-2012]	<input type="checkbox"/>
184-2012	Continental Resources Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 26N-55E-28: all, 33: all, 200' heel/toe, 500' lateral setbacks. Default request.	[169-2012]	<input type="checkbox"/>
185-2012	Continental Resources Inc	Amend Order 291-2008 and 156-2009 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 24N-52E-1: all, 12: all, Bakken/Three Forks Formation. Default request.	Burlington offsets (660) in all directions. Letter of support, Burlington.	<input type="checkbox"/>
186-2012	Cirque Resources LP	Temporary spacing unit, Heath and/or Bear Gulch, 10N-33E-5: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>

187-2012	Cirque Resources LP	Temporary spacing unit, Heath and/or Bear Gulch, 11N-27E-8: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
188-2012	Cirque Resources LP	Temporary spacing unit, Heath and/or Bear Gulch, 11N-28E-23: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
189-2012	Cirque Resources LP	Temporary spacing unit, Heath and/or Bear Gulch, 11N-28E-36: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
190-2012	Cirque Resources LP	Temporary spacing unit, Heath and/or Bear Gulch, 11N-29E-33: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
191-2012	Cirque Resources LP	Temporary spacing unit, Heath and/or Bear Gulch, 12N-27E-21: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	INCORRECT PUBLISHED COUNTY - PETROLEUM RATHER THAN MUSSELSHELL	<input type="checkbox"/>
192-2012	Cirque Resources LP	Permanent spacing unit, Heath Formation, 11N-30E-31: all (Hit Parade 31-3H).		Heath TSU by Order 86-2011; Bear Gulch by Order 60-2012.	<input type="checkbox"/>
193-2012	Cirque Resources LP	Permanent spacing unit, Heath Formation, 11N-32E-33: all (Rock Happy 33-3H).		TSU by Order 88-2011.	<input type="checkbox"/>
194-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 21N-59E-14: all, 200' heel/toe TO SOUTH, 660' lateral (AND TO THE NORTH) setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	AMEND APPLICATION - 660' SETBACK TO NORTH (BURLINGTON OFFSET), 200' TO SOUTH. Well permitted with 660' setback.	<input type="checkbox"/>
195-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 21N-59E-21: all, 22: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
196-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 23N-53E-14: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
197-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 23N-53E-36: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	NO EXHIBITS PROVIDED Verbal - withdrawn 4/20/2012	<input type="checkbox"/>
198-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 23N-54E-25: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Continued	NO EXHIBITS PROVIDED Verbal - continued to June, 4/20/2012	<input type="checkbox"/>
199-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 23N-54E-36: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
200-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 24N-52E-22: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
201-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 24N-52E-26: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>



202-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 24N-52E-32: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	
203-2012	Slawson Exploration Company Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 21N-59E-4: all, 200' SOUTH, 660' lateral LATERAL AND NORTH setbacks. Default request.	Default	AMENDED APPLICATION - 200' HEEL/TOE EXCEPT TO NORTH, 660' LATERAL AND TO NORTH.
204-2012	Slawson Exploration Company Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 21N-59E-13: all, 200' SOUTH, 660' lateral AND NORTH setbacks. Default request.	Default	[660' offset to north - Newfield?] AMENDED APPLICATION - 200' HEEL/TOE EXCEPT TO NORTH, 660' LATERAL AND TO NORTH.
205-2012	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-17: all, 20: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.		500' lateral setback requested. [Previous orders - expiration in one year, return to 1320/200'.]
206-2012	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-26: all, 35: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.		500' lateral setback. [Previous orders - expiration in one year, return to 1320/200'.]
207-2012	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-3: all, 10: all (Barter 21-3H).		TSU, Order 147-2010, pooling and additional wells requested in Dockets 208 and 209-2012.
208-2012	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-3: all, 10: all (Barter 21-3H). Non-consent penalties requested.		[207-2012]
209-2012	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 25N-57E-3: all, 10: all, 200' heel/toe, 500' lateral setbacks. Default request.		[207-2012]
210-2012	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 25N-57E-25: all, 36: all, 200' heel/toe, 500' lateral setbacks. Default request.		PSU, pooling by Orders 141 & 142-2011.
211-2012	Whiting Oil and Gas Corporation	Amend Order 151-2003 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 24N-58E-5: all, 8: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.		500' lateral setback. [Previous orders - expiration in one year, return to 1320/200'.]
212-2012	Whiting Oil and Gas Corporation	Amend Order 93-2010 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 24N-58E-27: all, 34: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.		500' lateral setback requested. [Previous orders - expiration in one year, return to 1320/200'.]
213-2012	Whiting Oil and Gas Corporation	Amend Order 174-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 25N-58E-3: all, 10: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.		500' lateral setback requested. [Previous orders - expiration in one year, return to 1320/200'.]
214-2012	Whiting Oil and Gas Corporation	Amend Order 371-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 26N-58E-27: all, 34: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	500' lateral setbacks requested. [Previous orders - expiration in one year, return to 1320/200'.]

Withdrawn, FAX recd 4/24/2012.



215-2012	Marathon Oil Company	Permanent spacing unit, Bakken/Three Forks Formation, 31N-58E-2: all, 11: all (Wegner 34-11H).	TSU by Order 61-2011.	<input type="checkbox"/>
216-2012	Keesun Corporation	Exception to drill, Madison Formation, 34N-3W-24: NW/4NE/4, well located 220' FNL/160' FEL of QQ (Potter 2-24C). Default request		<input type="checkbox"/>
217-2012	XTO Energy Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 23N-58E-1: all, 12: all (Panasuk 34X-12).		<input type="checkbox"/>
218-2012	BOH Inc.	Class II water disposal permit, Amsden Formation, Kesterson 6 (API #087-21498), 10N-33E-34: 1952 FNL/1846 FEL (SW/4NE/4).		<input type="checkbox"/>
219-2012	BOH Inc.	Class II water disposal permit, Amsden Formation, Kesterson 1 (API #087-05090), 10N-33E-34: 1980 FNL/1980 FWL (SE/4NW/4).		<input type="checkbox"/>
220-2012	BOH Inc.	Class II water disposal permit, Amsden Formation, Kesterson 7 (API #087-21507), 10N-33E-34: 820 FNL/557 FEL (NE/4NE/4).		<input type="checkbox"/>
221-2012	Central Montana Resources, LLC	Temporary spacing unit, Heath Formation, 12N-30E-9: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.		<input type="checkbox"/>
222-2012	Central Montana Resources, LLC	Temporary spacing unit, Heath Formation, 13N-27E-10: all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.		<input type="checkbox"/>
223-2012	Corrystone Natural Resources LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-56E-6: all, 7: all, 200' heel/toe, 1320' lateral setbacks. Default request.		<input type="checkbox"/>
224-2012	Corrystone Natural Resources LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-56E-28: all, 33: all, 200' heel/toe, 1320' lateral setbacks. Default request.		<input type="checkbox"/>
225-2012	Corrystone Natural Resources LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-56E-29: all, 32: all, 200' heel/toe, 1320' lateral setbacks. Default request.		<input type="checkbox"/>
226-2012	Oasis Petroleum, Inc.	Temporary spacing unit, Bakken/Three Forks Formations, 27N-59E-25: all, 26: all, 35: all, 36: all, 200' heel/toe, 1320' lateral completion. Apply for permanent spacing within 90 days of completion.		<input type="checkbox"/>
227-2012	Oasis Petroleum, Inc.	Exception to drill an additional Bakken/Three Forks well in permanent spacing unit comprised of 27N-59E-3: all, 10: all, 200' heel/toe, 500' lateral setbacks. Default request.		<input type="checkbox"/>
228-2012	Oasis Petroleum, Inc.	Exception to drill an additional Bakken/Three Forks well in the permanent spacing unit comprised of 27N-59E-1: all, 2: all, 11: all, 12: all, 200' heel/toe, 500' lateral setbacks. Default request.		<input type="checkbox"/>
229-2012	Oasis Petroleum, Inc.	Amend Order 317-2011 to allow 200' heel/toe, 500' lateral setbacks for additional Bakken/Three Forks Formation well in permanent spacing unit, 27N-59E-13: all, 14: all, 23: all, 24: all. Default request.		<input type="checkbox"/>
4-2012 F				<input type="checkbox"/>

230-2012	Brigham Oil & Gas LP	Amend Order 338-2007 include the Three Forks Formation in permanent spacing unit comprised of 25N-59E-11: all, 14: all. (Voss 11-14 #2-H)	Continued	Related Docket 234-2012.	<input type="checkbox"/>
231-2012	Brigham Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-15: all, 22: all (Verrene 15-22 #1TFH).	Continued	TSU by 187-2011; related Dockets 233 (pooling) & 237-2012 (additional wells).	<input type="checkbox"/>
232-2012	Brigham Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-1: all, 12: all (Crusch 12-1 #1-H).		Continued, email recd 4/24/2012.	<input type="checkbox"/>
233-2012	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-15: all, 22: all (Verrene 15-22 #1TFH). Non-joinder penalties requested.	Continued	TSU by 41-2010 as amended by 47-2011; related Dockets 236 (pooling) & 239-2012 (additional wells).	<input type="checkbox"/>
234-2012	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-11: all, 14: all (Voss 11-14 #2H). Non-joinder penalties requested.		Continued, email recd 4/24/2012.	<input type="checkbox"/>
235-2012	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-59E-6: all, 7: all (Storvik 7-6 #1H). Non-joinder penalties requested.		PSU by Order 42-2012; additional wells in Docket 238-2012.	<input type="checkbox"/>
236-2012	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-1: all, 12: all (Crusch 12-1 #1H). Non-joinder penalties requested.		PSU requested in 232-2012; additional wells in 239-2012.	<input type="checkbox"/>
237-2012	Brigham Oil & Gas LP	Vacate Order 424-2011. Exception to drill up to four Bakken/Three Forks Formation wells in spacing unit comprised of 25N-58E-15: all, 22: all, 200' heel/Toe, 500' lateral setbacks. Default request.	Continued	[231(SPACING) & 233-2012 (POOLING)]	<input type="checkbox"/>
238-2012	Brigham Oil & Gas LP	Vacate Order 475-2011. Exception to drill up to four Bakken/Three Forks Formation wells in spacing unit comprised of 26N-59E-6: all, 7: all, 200' heel/Toe, 500' lateral setbacks. Default request.		Continued, email recd 4/24/2012.	<input type="checkbox"/>
239-2012	Brigham Oil & Gas LP	Exception to drill up to four Bakken/Three Forks Formation wells in spacing unit comprised of 28N-58E-1: all, 12: all, 200' heel/Toe, 500' lateral setbacks. Default request.		PSU by Order 42-2012; pooling requested in Docket 235-2012.	<input type="checkbox"/>
240-2012	Shakespeare Oil Co Inc	Vacate Order 163-2011. Two temporary spacing units, Bakken/Three Forks Formation, 36N-54E-2: all and 36N-54E-11: all, 660' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	[232 (SPACING) & 236-2012 (POOLING)]	<input type="checkbox"/>
241-2012	Sagebrush Resources II, LLC	Temporary spacing unit, Bakken/Three Forks Formation, 35N-51E-35: all, 36: all, 660' setback. Apply for permanent spacing within 90 days of completion. Default request.			<input type="checkbox"/>
314-2010	Slawson Exploration Company Inc	Temporary spacing unit, Bakken Formation, 27N-59E-34: all, 35: all, 660' setback. Apply for permanent spacing within 90 days of completion.	Continued	CONFLICTS WITH OASIS DOCKET 226-2010.	<input checked="" type="checkbox"/>
299-2011	Central Montana Resources, LLC	Permanent spacing, Heath Formation, 13N-28E-15: all (Shadowfax 1B).	Continued	Continued, FAX recd 4/24/2012 ??? Temporary spacing by Order 167-2010. Ltr of protest received. [CONTINUE TO AUGUST]	<input type="checkbox"/>



302-2011	G3 Operating, LLC	Exception to drill additional well, Duperow Formation, permanent spacing unit, 24N-58E-13: S/2NW/4, N/2SW/4. Well to be located 1980' FSL/1980' FWL	S/2 NW/4 and N/2 SW/4 designated a Duperow spacing unit by Order 72-1999.	<input type="checkbox"/>
357-2011	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formations, 23N-53E-12: all, 13: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion.	-- Offsetting 660' setback to north - Burlington. Letter of support, Burlington.	<input checked="" type="checkbox"/>
394-2011	TOI Operating	Class II saltwater disposal permit, Dakota Formation, Wojahn A-5-2 (AP1 #109-21041), 13N-60E-2: 2576' FNL/660' FWL (SW/4NW/4).		<input type="checkbox"/>
409-2011	Brigham Oil & Gas LP	Amend Board Order 302-2010 (TSU, 26N-57E-15, 22) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	660' setbacks, Bakken in original order. Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
410-2011	Brigham Oil & Gas LP	Amend Board Order 277-2010 (TSU, 26N-59E-17, 18) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	660' setbacks, Bakken in original order. Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
411-2011	Brigham Oil & Gas LP	Amend Board Order 61-2010 (TSU, 28N-55E-14, 23) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	660' setbacks, Bakken in original order. Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
420-2011	Brigham Oil & Gas LP	Amend Board Order 47-2010 (TSU, 28N-59E-5, 8) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	660' setbacks, Bakken in original order. Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
426-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 26N-57E-5: all, 8: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion. Default request.	[SHOULD BE WITHDRAWN - DOCKET 67-2012 APPROVED AT LAST HEARING....] Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
427-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 26N-57E-17: all, 20: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion. Default request.	?? SPECIAL STATEWIDE ?? Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
429-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 27N-57E-5: all, 8: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
432-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 28N-55E-15: all, 22: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion.	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
446-2011	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken Formation, 29N-55E-10: all, 15: all (Beck 15-10 #1-H). Non-joinder penalties requested.	?? Include Three Forks ?? Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
479-2011 7-2012 F	Triangle Petroleum Corporation	Vacate Order 18-1990 (4-90 FED). Temporary spacing unit, Bakken/Three Forks Formations, 30N-58E-2: all, 11: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	(Existing Bakken Formation spacing unit requested by Onyx in 1990....)	<input type="checkbox"/>
487-2011	Central Montana Resources, LLC	Temporary spacing unit, Heath Formation, 12N-38E-34: all, 330' setback. Apply for permanent spacing within 90 days of completion.	330' setback requested. [CONTINUED TO JUNE.]	<input checked="" type="checkbox"/>

505-2011	Brigham Oil & Gas LP	Amend Order 180-2010 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 28N-57E-30: all, 31: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	(see 511-2011 - additional wells.) Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
508-2011	Brigham Oil & Gas LP	Amend Order 301-2010 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 26N-57E-3: all, 10: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	?? AMENDED BY SPECIAL STATEWIDE ORDER ?? (See 509-2011, additional wells.) Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
552-2011 16-2012 F	Decker Operating Company, L.L.C.	Exception to drill and produce additional well, 33N-31E-21: NE/4 and exception to drill and produce a total of four wells (one in each quarter), multiple zones, temporary spacing unit, 33N-31E-21: all, 990' setback. Default request.	Continued	Continued to June, ltr dated 4/18/2012.	<input checked="" type="checkbox"/>
561-2011	Oasis Petroleum, Inc.	Amend Order 92-2011 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 27N-57E-15: all, 22: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	660/1320 in original order. DUPLICATED BY DOCKET 31-2012; withdrawn, FAX recd 4/24/2012.	<input type="checkbox"/>
15-2012	XTO Energy Inc.	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 26N-53E-22: all, 27: all, 200' heel/toe, 500' lateral setbacks. Default request.		Off-setting 660' setback to south - EOG.	<input type="checkbox"/>
31-2012	Oasis Petroleum, Inc.	Amend Order 92-2011 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 27N-57E-15: all, 22: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion.	Default		<input type="checkbox"/>
34-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-29: all, 32: all (Copper 2959 #42-20H), non-consent penalties requested.		PSU by Order 30-2012.	<input type="checkbox"/>
35-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-14: all, 23: all (Marilyn 2758 #42-11H), non-consent penalties requested.		PSU by Order 439-2011.	<input type="checkbox"/>
39-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 24N-52E-34: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Default	Statewide + 200' toe/heel setback request.	<input type="checkbox"/>
47-2012	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 26N-59E-5: all, 8: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion.	Withdrawn	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
48-2012	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 26N-59E-23: all, 24: all, 25: all, 26: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
49-2012	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 27N-56E-14: all, 23: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
50-2012	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 27N-56E-15: all, 22: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>



51-2012	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 27N-56E-1: all, 12: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
52-2012	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 27N-56E-2: all, 11: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
53-2012	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 27N-56E-3: all, 10: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
54-2012	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 27N-56E-5: all, 8: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn, ltr dated 4/13/2012.	<input type="checkbox"/>
85-2012	True Oil LLC	Permanent spacing unit, Ratcliffe/Mission Canyon Formations, 25N-58E-3: NW/4, 4: NE/4 (DeLaney 14-4A).		Currently Red River completion with 320-ac spacing unit as described; well too close to section line to be produced from shallower zones under statewide. Notice of protest - Alan Joscelyn representing Elroy Kittleson.	<input type="checkbox"/>
89-2012	Highline Exploration, Inc.	Request to authorize a total of 4 wells in each existing spacing unit, 1S & 2S-31E-33E, 660' setback. Default request.	Withdrawn	Withdrawn, ltr dated 4/23/2012.	<input type="checkbox"/>
90-2012	Sands Oil Company	Exception to produce, Madison Formation, spacing unit will be 28N-5W-20: SW/4 NE/4 (H&W Ranch 32-20). Default request.	Default	Well (SW NE) located within designated temporary spacing unit of S2 NE for horizontal well.	<input type="checkbox"/>
91-2012	Shadwell Resources Group, LLC	Class II water disposal permit, Dakota Formation, Velma 1-10H (API #083-22531), 23N-58E-10: 350' FNL/750' FWL (NW/4NW/4).	Continued	Continue - Hudak, 4/23/2012.	<input type="checkbox"/>
92-2012	Shadwell Resources Group, LLC	Class II water disposal permit, Dakota Formation, Hillman 1-31 (API #083-21554), 24N-59E-31: 2130' FSL/ 1270' FWL (NE/4SW/4).	Default		<input type="checkbox"/>
97-2012	Continental Resources Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formations, 25N-54E-4: all, 5: all, 200' east/west, 500' north/south setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Protested	?? Includes 640 with existing ltr-lateral. Originally docketed as 355-2011.J -- Gary Amestoy - protest	<input checked="" type="checkbox"/>
99-2012	Continental Resources Inc	Amend Order 460-2005 and 164-2008 to allow 200' north/south setback in permanent spacing unit comprised of 23N-54E-3: all and 24N-54E-34: all, Bakken/Three Forks Formation. Default request.		-- Offsetting 660' setbacks; Petro-Hunt to north, Continental to south. Ltr of support, Petro-Hunt.	<input checked="" type="checkbox"/>
100-2012	Continental Resources Inc	Amend Order 459-2005 and 163-2007 to allow 200' north/south setback in permanent spacing unit comprised of 23N-54E-4: all, 9: all, Bakken/Three Forks Formation. Default request.		-- Offsetting 660' setback to north - Petro-Hunt. Ltr of support, Petro-Hunt.	<input checked="" type="checkbox"/>
102-2012	Continental Resources Inc	Amend Order 167-2007 to allow 200' north/south setback in permanent spacing unit comprised of 24N-53E-18: all, 19: all, Bakken/Three Forks Formation. Default request.		-- Offsetting 660' setbacks; Slawson to south, Burlington to north. Ltr of support, Petro-Hunt, Burlington.	<input checked="" type="checkbox"/>
103-2012	Continental Resources Inc	Amend Order 466-2005 and 164-2007 to allow 200' north/south setback in permanent spacing unit comprised of 23N-54E-5: all and 24N-54E-32: all, Bakken/Three Forks Formation. Default request.		-- Offsetting 660' setbacks; Burlington to north, Continental to south. Letter of support, Burlington.	<input checked="" type="checkbox"/>

104-2012	Continental Resources Inc	Amend Order 163-2008 to allow 200' north/south setback in permanent spacing unit comprised of 24N-54E-17: all, 20: all, Bakken/Three Forks Formation. Default request.	- Offsetting 660' setbacks; Continental to north, Burlington to south. Letter of support, Burlington.	<input checked="" type="checkbox"/>
105-2012	Continental Resources Inc	Amend Order 229-2005 and 162-2008 to allow 200' north/south setback in permanent spacing unit comprised of 24N-54E-18: all, 19: all, Bakken/Three Forks Formation. Default request.	- Offsetting 660' setbacks; Continental to north & south.	<input checked="" type="checkbox"/>
106-2012	Continental Resources Inc	Amend Order 165-2007 to allow 200' north/south setback in permanent spacing unit comprised of 24N-54E-30: all, 31: all, Bakken/Three Forks Formation. Default request.	- Offsetting 660' setbacks; Continental to north & south.	<input checked="" type="checkbox"/>
107-2012	Continental Resources Inc	Amend Order 281-2008 to allow 200' north/south setback for authorized well in overlapping temporary spacing unit comprised of 23N-55E-3: all, 4: all and 24N-55E-33: all, 34: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	- Offsetting 660' setbacks; XTO, Enerplus, Continental.	<input checked="" type="checkbox"/>
108-2012	Continental Resources Inc	Amend Order 162-2007 to allow 200' north/south setback in permanent spacing unit comprised of 23N-55E-23: all, 26: all, Bakken/Three Forks Formation. Default request.	- Offsetting 660' setbacks to north; Continental. Letter of support, Burlington.	<input checked="" type="checkbox"/>
109-2012	Continental Resources Inc	Amend Order 161-2007 to allow 200' north/south setback in permanent spacing unit comprised of 23N-55E-24: all, 25: all, Bakken/Three Forks Formation. Default request.	- Offsetting 660' setbacks to north; Continental.	<input checked="" type="checkbox"/>
110-2012	Continental Resources Inc	Amend Orders 453-2005 and 168-2007 to allow 200' north/south setback in permanent spacing unit comprised of 25N-55E-18: all, 19: all, Bakken/Three Forks Formation. Default request.	- Offsetting 660' setbacks; Enerplus to south, Continental to north.	<input checked="" type="checkbox"/>
111-2012	Continental Resources Inc	Amend Order 169-2007 to allow 200' north/south setback in permanent spacing unit comprised of 25N-55E-22: all, 27: all, Bakken/Three Forks Formation. Default request.	- Offsetting 660' setbacks. Charger to south, Continental to north. Letter of support, Charger.	<input checked="" type="checkbox"/>
112-2012	Central Montana Resources, LLC	Vacate Order 148-10 that created temporary spacing unit, 13N-29E-8: all.		<input type="checkbox"/>
113-2012	Central Montana Resources, LLC	Permanent spacing unit, Heath Formation, 13N-25E-1: Lots 1, 2, 3, 4 (Firefoot 1B).	Continued to August.	<input type="checkbox"/>
114-2012	Central Montana Resources, LLC	Pool, permanent spacing unit, Heath Formation, 13N-25E-1: Lots 1, 2, 3, 4, non-consent penalties requested (Firefoot 1B).	Continued to August.	<input type="checkbox"/>